

OIL AND GAS FIELDS IN NORWAY

INDUSTRIAL HERITAGE PLAN



NORSK OLJEMUSEUM

REV

This gas and condensate field lies in block 15/12, close to the boundary with the UK sector and four kilometres south of Varg. Rev was proven by Norsk Hydro in 2001. Talisman Energy Norge took over as operator when it acquired PGS subsidiary Pertra in 2005. The field is expected to produce for three-seven years.

Reservoir and recovery strategy

The reservoir has an oil zone with a gas cap and comprises late Jurassic sandstones around a salt structure at a depth of roughly 3 000 metres. Pressure measurements have confirmed communication with Varg. The field is produced through pressure reduction.

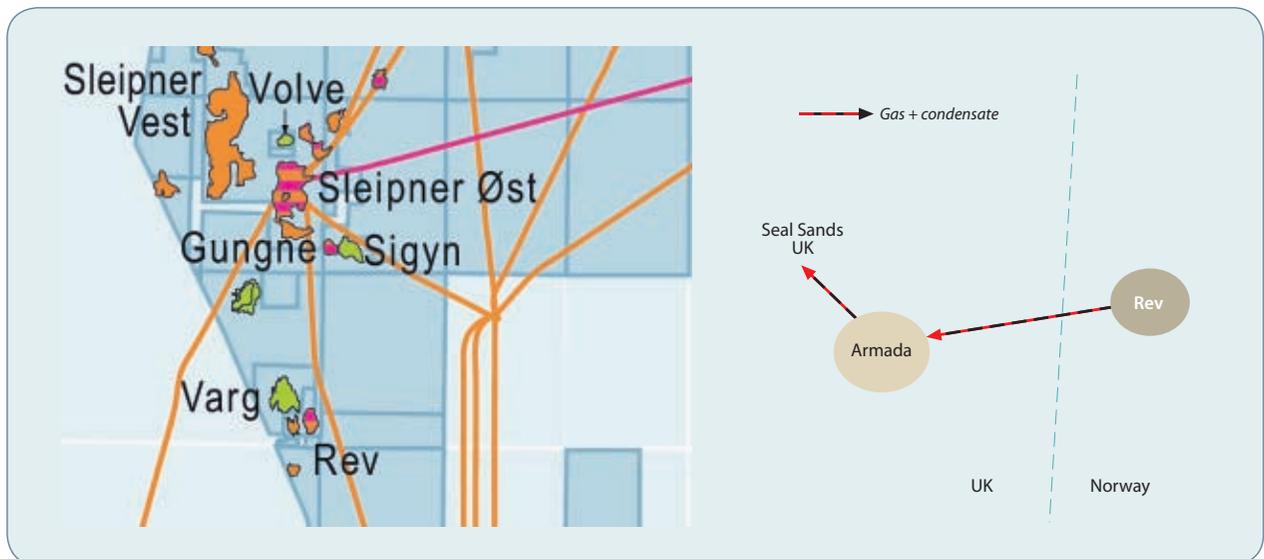
Transport

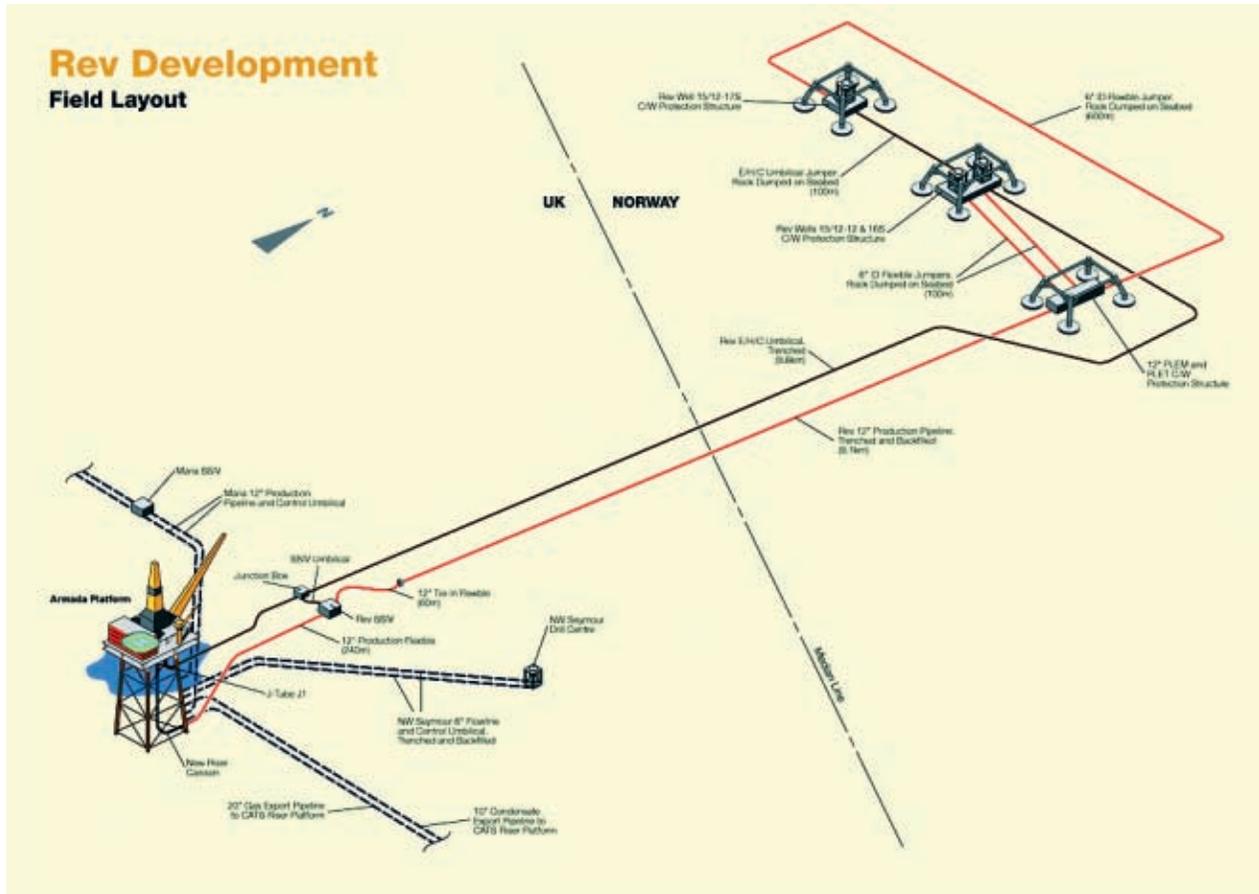
Gas and condensate from Rev are carried in a 93-kilometre pipeline to the Armada field and on to Seal Sands in Teesside through the UK's Central Area Transmission System (Cats).



Development solution

The field has been developed with subsea templates tied back to the Armada platform on the UK continental shelf.





Planned development of Rev. Illustration: Talisman Energy Norge

Rev

Block	15/12
Production licence	038 C
Awarded	2006

Total recoverable reserves	4.7 bn scm gas 0.8 mill scm condensate 0.5 mill tonnes NGL
Remaining at 31 Dec 08	4.7 bn scm gas 0.8 mill scm condensate 0.5 mill tonnes NGL

Discovery year	2001
Approved for development	15 Jun 2007
On stream	24 Jan 2009
Operator	Talisman Energy

Licensees

Talisman Energy Norge	70%
Petoro	30%